

### May 9, 2024

Array Technologies 1Q 2024 Earnings Call

### **Disclaimer**

#### Forward-Looking Statements and Other Information

This presentation contains forward-looking statements that are based on our management's beliefs and assumptions and on information currently available to our management. Forward-looking statements include information concerning our projected future results of operations, sales volume, and industry and regulatory environment. Forward-looking statements that are not historical facts and can be identified by terms such as "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "project," "seek," "should," "will," "would" or similar expressions and the negatives of those terms.

Array's actual results and the timing of events could materially differ from those anticipated in such forward-looking statements as a result of certain risks, uncertainties and other factors, including without limitation: changes in growth or rate of growth in demand for solar energy projects; competitive pressures within our industry; a loss of one or more of our significant customers, their inability to perform under their contracts, or their default in payment; a drop in the price of electricity deved from the utility make it difficult for customers to finance the cost of a solar energy system; electric utility industry policies and regulations, and any subsequent changes, may present technical, regulatory and economic barriers to the purchase and use of solar energy systems; electric utility industry policies and regulations unrelated to our operating performance including the military conflict in Ukraine and Russia, the Israel-Hamas war, attacks on shipping in the global trade environment, including the imposition of import tariffs or other import restrictions; our ability to convert our orders in backlog into revenue; fluctuations or regulations mandating the use of, renewable energy and solar energy particularly in relation to our competitor; failure to, or incurrence of significant costs in order to, obtain, maintain, protect, defend or entry is defects or performance including the imposition of additional duties, tariffs or government incentives for, or regulations mandating the use of, renewable energy and solar energy particularly in relation to our competitor; failure to, or incurrence of significant costs in order to, obtain, maintain, protect, defend or enforce, our intellectual property and other proprietary right; significant changes in the cost of resonal energy subtrise or performance problems in our products, which could make to out fucure performance difficult to predict and could cause our results of operations for a particular period to fall below expectations; the reduction, elimination

Except as required by law, we assume no obligation to update these forward-looking statements, or to update the reasons actual results could differ materially from those anticipated in these forward-looking statements, even if new information becomes available in the future.

#### Non-GAAP Financial Information

This presentation includes certain financial measures that are not presented in accordance with U.S. generally accepted accounting principles ("GAAP"), including Adjusted Gross Profit, Adjusted EBITDA, Adjusted Net Income, Adjusted Net Income per share, and Free Cash Flow. We define Adjusted Gross Profit as Gross Profit plus (i) developed technology amortization and (ii) other costs. We define Adjusted EBITDA as net income (loss) to common shareholders plus (i) other (income) expense, (ii) foreign currency transaction (gain) loss, (iii) preferred dividends and accretion, (iv) interest expense, (v) income tax (benefit) expense, (vi) depreciation expense, (vii) amortization of intangibles, (viii) amortization of developed technology, (ix) equity-based compensation, (x) change in fair value of contingent consideration, (xi) certain legal expenses, (xii) certain acquisition costs, and (xiii) other costs. We define Adjusted Net Income as net income (loss) to common shareholders plus (i) amortization of intangibles, (iii) amortization of developed technology, (iii) amortization of intangibles, (iii) amortization of developed technology, (iii) amortization of of developed technology, (iii) amortization of developed technology, (iii) amortization of intangibles, (iii) amortization of developed technology, (iii) amortization of of developed technology, (iii) amortization of developed technology, (iii) amortization of intangibles, (iii) amortization of developed technology, (iii) amortization of other discount and issuance costs (iv) preferred accretion, (v) equity-based compensation, (v) change in fair value of contingent consideration, (vii) certain acquisition costs, (ix) other costs, (ix) othe

We present non-GAAP measures when we believe that the additional information is useful and meaningful to investors. Non-GAAP financial measures do not have any standardized meaning and are therefore unlikely to be comparable to similar measures presented by other companies. The presentation of non-GAAP financial measures is not intended to be a substitute for, and should not be considered in isolation from, the financial measures reported in accordance with GAAP. See the Appendix for the reconciliations of certain non-GAAP financial measures to the comparable GAAP measures.

#### Market and Industry Data

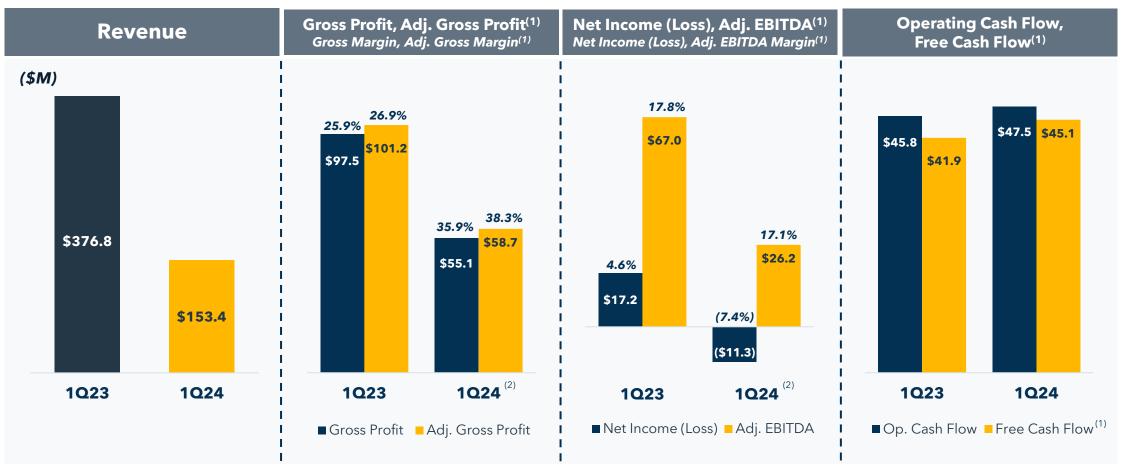
This presentation also contains information regarding our market and our industry that is derived from third-party research and publications. That information may rely upon a number of assumptions and limitations, and we have not independently verified its accuracy or completeness.

## **Business Update**

Kevin Hostetler, CEO



### **Executive Summary**



(1) See Appendix for reconciliation of non-GAAP measures to the closest GAAP measure

(2) 1Q24 gross profit, adj. gross profit, net loss, Adj. EBITDA inclusive of one-time \$4 million supplier settlement benefit

### **Business Update and Market Dynamics**



### **ARRY Market Dynamics**

- Maintaining strong bookings momentum cumulative bookings of \$1.8 billion over last four quarters
- Orderbook contains diverse customer mix including Utilities/IPPs, developers, and EPCs, with >80% Tier 1 customers
- Continued high-probability pipeline growth supported by expanded product, software, and service offerings
- Persisting strength in Brazil, latest version of H250 gaining traction internationally
- Customer pushouts related to permitting and interconnection, supply chain delays on long lead time equipment, and timing of financing contributing to soft 1H 2024 revenue

### **New Albuquerque Facility Groundbreaking**







#### 'A manufacturing renaissance:' Array Technologies breaks ground on new campus

By Megan Gleason / Journal Staff Writer Apr 26, 2024 Updated Apr 26, 2024

JOURNAL

Power World



Array Technologies breaks ground on second tracker manufacturing site in Albuquerque

Array Technologies Breaks Ground on \$50+ Million Solar Manufacturing Campus in New Mexico



k ground today on its previously announced \$50 million manufacturin xico. U.S. Secretary of Energy Jennifer Granholm, and U.S. Senators ● 132 ● 0 III join Array officials at today's groundbreaking.



d support local businesses. With federal action like the Inflation te and local officials, Array is proud to be at the forefront of the solar

NEW ON

ANDING



#### POLITICOPRO

NEWSLETTER

GRANHOLM MAKES SOLAR VISIT: The rising tensions in the solar industry come as Energy Secretary Jennifer Granholm heads to New Mexico today to tout the role of the IRA in boosting domestic solar manufacturing.

Granholm, joined by New Mexico Sens. Martin Heinrich and Ben Ray Luján, will mark the groundbreaking of solar tracker company Array Technologies' \$50 million manufacturing campus in Bernalillo County, New Mexico.

Array CEO Kevin Hostetler told ME the IRA's production tax credit was "a key factor in helping us onshore more capacity and bring jobs to U.S. communities," he said. "I can't put it any other way. It's simply that." Array expects to employ over 300 workers at the facility.

Hostetler, however, had harsh words for the new trade petition, which he described as another "shock" to the system that could create delays in the marketplace. "With uncertainty comes pause and delays, obviously, which is not good for the industry at a time where the industry is at this inflection point provided by the IRA," he said.



KDAT

### SmarTrack<sup>™</sup> Hail Alert Response Launch

### **Proactive Hailstorm Protection**

Launched patented Hail Alert Response system designed to autonomously protect solar assets from hail damage



#### Automated Response

Utilizing reliable weather data, our system automatically moves modules to a defensive position when a potentially damaging hailstorm is predicted to impact a site.



#### Secure Communication

All communication between the SmarTrack Data Platform and the on-site SmarTrack Controller is encrypted.

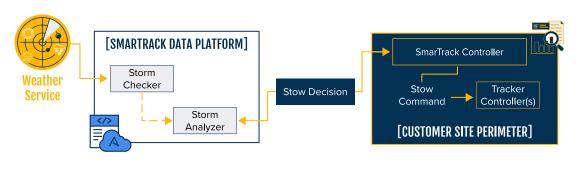
#### Insurance Benefits

Meets insurance providers' risk management requirements, potentially leading to lower premiums or better coverage options.

#### Timely Alerts

System starts to move 30 minutes prior to high probability predicted hail to ensure modules are ready in a defensive position at the time of the event.





Easily implemented on any existing or new **DuraTrack™** or **OmniTrack™** System

### Robust protection from the increasing frequency and unpredictability of hailstorms





**Benefits of ARRY Passive Wind Stow Technology** 

### Active Stow

- × Active stowing uses a more conservative approach, stowing more often than required, resulting in higher losses in energy production
- × Active stow technology relies on unique software algorithms to predict when the tracker should go into stow position based on external devices; if a wind sensor fails, stow will not occur and results could be catastrophic
- X Most active stow systems are secured only at the center of the row, resulting in high torsional forces and higher risk of torsional galloping during wind events
- Stow time can vary with active stow, but typically takes tracker several minutes to get to safe stow position, resulting in increased risk of damage during that time

### Find more information here

Passive stow results in optimized energy production with greater reliability vs. an active stow system



#### Tracker System Safety

Energy

**Production** 

savings

 Passive stow technology is mechanical - it does not rely on software, anemometers, or other equipment to stow during wind events

Tracker is secured at every pile so each row can be longer,

**Passive Stow** 

Energy savings range up to 4.3% annually based on location

and wind behavior - the windier the conditions, the greater the

Tracker Lifetime Cost & Integrity

Time to Stow also means fewer failure modes and lower O&M costs

Tracker moves to safe stow position in less than 3 seconds

resulting in lower cost for the site; fewer sensor and electronics

## **Financial Update**

Kurt Wood, CFO



### **1Q 2024 Financial Results**

### **1Q Snapshot**

	Three Moi Marc		
(\$ in millions, except EPS Data)	2024	2023	Y/Y
Revenue	\$153.4	\$376.8	(\$223.4)
Gross margin <sup>(1)</sup>	35.9%	25.9%	+ 1000 bps
Net income (loss) to Common Shareholders <sup>(1)</sup>	(\$11.3)	\$17.2	(\$28.5)
Diluted EPS <sup>(1)</sup>	(\$0.07)	\$0.11	(\$0.18)
Adjusted gross margin <sup>(1)(2)</sup>	38.3%	26.9%	+1140 bps
Adjusted EBITDA <sup>(1)(2)</sup>	\$26.2	\$67.0	(\$40.8)
Adjusted net income <sup>(1)(2)</sup>	\$9.0	\$39.6	(\$30.6)
Adjusted, diluted EPS <sup>(1)(2)</sup>	\$0.06	\$0.26	(\$0.20)
Free Cash Flow <sup>(2)</sup>	\$45.1	\$41.9	+\$3.2

(1) All 1Q24 profitability metrics inclusive of one-time \$4 million supplier settlement benefit

(2) See Appendix for reconciliation of non-GAAP measures to the closest GAAP measure

#### Y/Y Comparison

- Revenue down 59% primarily from lower volumes and ASP decline on lower input costs
- Adjusted gross margin increased to 38.3% from 26.9% driven by recognition of 45X benefit, one-time \$4 million legal settlement benefit, and structural cost enhancements
- Adjusted EBITDA of \$26.2M, compared to \$67.0M in the prior year period driven by lower revenue base, partly offset by improved gross margin performance
- Free cash flow of \$45.1M up 8% driven by improved collections and customer deposits

### **Reaffirming Full Year 2024 Guidance**

### Full Year Ending December 31, 2024

Revenue	\$1.25 billion to \$1.40 billion
Adjusted EBITDA <sup>(1)(2)</sup>	\$285 million to \$315 million
Adjusted net income per common share <sup>(1)(2)</sup>	\$1.00 to \$1.15

#### **Planning Assumptions**

- Second quarter revenue of \$225 \$235 million
- Adjusted GM% in the low 30s, inclusive of retained torque tube 45X benefit
- Adjusted G&A between \$33 million \$35 million per quarter

- (1) Guidance includes retained benefits related to Inflation Reduction Act torque tube manufacturing 45X tax credits
- (2) A reconciliation of projected adjusted gross margin, adjusted EBITDA and adjusted net income per share, which are forward-looking measures that are not prepared in accordance with GAAP, to the most directly comparable GAAP financial measures, is not provided because we are unable to provide such reconciliation without unreasonable effort. The inability to provide a quantitative reconciliation is due to the uncertainty and inherent difficulty predicting the occurrence, the financial impact and the periods in which the components of the applicable GAAP measures and non-GAAP adjustments may be recognized. The GAAP measures may include the impact of such items as non-cash share-based compensation, revaluation of the fair-value of our contingent consideration, amortization of intangible assets and the tax effect of such items, in addition to other items we have historically excluded from adjusted EBITDA and adjusted net income per share. We expect to continue to exclude these items in future disclosures of these non-GAAP measures and may also exclude other similar items that may arise in the future (collectively, "non-GAAP adjustments"). The decisions and events that typically lead to the recognition of non-GAAP adjustments are inherently unpredictable as to if or when they may occur. As such, for our 2023 outlook, we have not included estimates for these items and are unable to address the probable significance of the unavailable information, which could be material to future results.



# Appendix





### **Adjusted Gross Profit Reconciliation**

(\$ in thousands)

	Three Months Ende	Three Months Ended March 31,		
	2024	2023		
Revenue	153,403	376,773		
Cost of revenue	98,313	279,233		
Gross profit	55,090	97,540		
Amortization of developed technology	3,639	3,639		
Adjusted gross profit	58,729	101,179		
Adjusted gross margin	38.3 %	26.9 %		



### **Adjusted EBITDA Reconciliation**

(\$ in thousands)

	Three Months Ended March 31,			
		2024		2023
Net income	\$	2,165	\$	29,635
Preferred dividends and accretion		13,502		12,484
Net (loss) income to common shareholders	\$	(11,337)	\$	17,151
Other expense, net		(4,494)		(1,425)
Foreign currency loss		499		194
Preferred dividends and accretion		13,502		12,484
Interest expense		8,940		10,731
Income tax expense		1,304		8,323
Depreciation expense		883		612
Amortization of intangibles		9,254		10,282
Amortization of developed technology		3,639		3,639
Equity-based compensation		4,020		3,340
Change in fair value of contingent consideration		(735)		1,338
Certain legal expenses <sup>(a)</sup>		730		303
Other costs <sup>(b)</sup>		42		_
Adjusted EBITDA	\$	26,247	\$	66,972

<sup>(a)</sup> Represents certain legal fees and other related costs associated with (i) action against a competitor in connection with violation of a non-competition agreement and misappropriation of trade secrets for which a judgement has been entered in our favor, (ii) actions filed against the Company and certain officers and directors alleging violations of the Securities Exchange Acts of 1934 and 1933, which litigation was dismissed with prejudice by the court on May 19, 2023, and (iii) other litigation. We consider these costs not representative of legal costs that we will incur from time to time in the ordinary course of our business.

<sup>(b)</sup> For the three months ended March 31, 2024, other costs represent costs related to Capped-Call treatment evaluation for prior year.

### **Adjusted Net Income Reconciliation**

(\$ in thousands)

	Three Months Ended March 31,			
		2024		2023
Net income	\$	2,165	\$	29,635
Preferred dividends and accretion		13,502		12,484
Net (loss) income to common shareholders	\$	(11,337)	\$	17,151
Amortization of intangibles		9,254		10,282
Amortization of developed technology		3,639		3,639
Amortization of debt discount and issuance costs		1,552		2,826
Preferred accretion		6,665		6,135
Equity based compensation		4,020		3,340
Change in fair value of contingent consideration		(735)		1,338
Certain legal expenses <sup>(a)</sup>		730		303
Other costs <sup>(b)</sup>		42		
Income tax expense of adjustments <sup>(c)</sup>		(4,852)		(5,451)
Adjusted net income	\$	8,978	\$	39,563

<sup>(a)</sup> Represents certain legal fees and other related costs associated with (i) action against a competitor in connection with violation of a non-competition agreement and misappropriation of trade secrets for which a judgement has been entered in our favor, (ii) actions filed against the Company and certain officers and directors alleging violations of the Securities Exchange Acts of 1934 and 1933, which litigation was dismissed with prejudice by the court on May 19, 2023, and (iii) other litigation. We consider these costs not representative of legal costs that we will incur from time to time in the ordinary course of our business.

<sup>(b)</sup> For the three months ended March 31, 2024, other costs represent costs related to Capped-Call treatment evaluation for prior year.

<sup>(c)</sup> Represents the estimated tax impact of all Adjusted Net Income add-backs, excluding those which represent permanent differences between book versus tax.



## **Adjusted EPS Reconciliation**

#### (\$ in thousands, except per share amounts)

	Three Months Ended March 31,			
	2024		2023	
(Loss) income per common share				
Basic	\$	(0.07)	\$	0.11
Diluted	\$	(0.07)	\$	0.11
Weighted average number of common shares outstanding				
Basic		151,351		150,607
Diluted		151,351		151,795
Adjusted net income per common share				
Basic	\$	0.06	\$	0.26
Diluted	\$	0.06	\$	0.26
Weighted average number of common shares outstanding				
Basic		151,351		150,607
Diluted		152,243		151,795



### **Free Cash Flow Reconciliation**

(\$ in thousands)

	Three Months Ende	Three Months Ended March 31,		
	2024	2023		
Net cash provided by operating activities	47,502	45,816		
Purchase of property, plant and equipment	(2,396)	(3,883)		
Free cash flow	45,106	41,933		

